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**Sent:** Tuesday, December 20, 2022 10:51 AM  
**Subject:** NOTICE to Energy Transfer Shippers/Operators, dated December 20, 2022 \*OFO\*

**Notice #:** 268  
**Notice Effective Date:** 12/20/2022 10:47  
**Notice Termination Date:** 01/21/2023 08:59  
**Critical Notice:** Yes

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**Notice Text:** **NOTICE to Energy Transfer Shippers/Operators, dated December 20, 2022**

DATE: 12/20/22

TO: All Shippers & Operators on Energy Transfer Intrastate Pipelines

Comanche Trail Pipeline, LLC

ETC Katy Pipeline, LLC.

Energy Transfer Fuel, LP

Houston Pipe Line Company LP

Lobo Pipeline Company LLC

Red Bluff Express Pipeline, LLC

Trans-Pecos Pipeline, LLC

Oasis Pipeline, LP

To preserve the overall operational balance of its pipeline systems for the reliable delivery of natural gas during the upcoming cold weather, Energy Transfer is issuing an Operational Flow Order as permitted in the Statement of Operating Conditions (the "SOC") for the following pipelines: Comanche Trail Pipeline, LLC; ETC Katy Pipeline, Ltd.; Energy Transfer Fuel, LP; Houston Pipe Line Company LP; Lobo Pipeline Company LLC; Red Bluff Express Pipeline, LLC; Trans-Pecos Pipeline, LLC; and Oasis Pipeline, LP. Please note an Operational Flow Order may require Shipper to take the actions described in 7.4.2 of the SOC.

Beginning 9:00 a.m., Thursday, December 22, 2022, until further notice, all Shippers/Operators (collectively "Shipper(s)") are required to: (i) conform actual deliveries of Gas at each Receipt Point to equal the quantity of Gas that is nominated by Shipper and scheduled by Transporter to be delivered at the Delivery Point; (ii) conform actual takes of Gas at the Delivery Point with t

he quantity of Gas that is nominated by Shipper and delivered by Shipper to Transporter at the Receipt Point; and (iii) balance such receipts and deliveries described in (i) and (ii) hourly as set forth in the SOC.

Below is an excerpt from our Statement of Operating Conditions that defines the charges Shippers will be assessed during an operational flow order:

(d) Should Shipper fail to adjust its receipts and/or deliveries in compliance with an Operational Flow Order, then in addition to the charges set forth in Section 7.3.2, Shipper must pay Transporter a charge equal to the highest daily price of gas at the location closest to the applicable Receipt Point(s) or Delivery Point(s) as stated in Gas Daily plus two dollars (\$2.00) or if Gas Daily is unavailable another similar publication plus two dollars (\$2.00), or ten dollars (\$10.00), whichever is greater, for each MMBtu received or delivered under the Confirmation at the Receipt Point(s) or Delivery Point(s) during each hour in which deliveries are greater than 110% or less than 90% of the Scheduled Quantities at the Receipt Point(s) for such hour, less Retention Volume, while the Operational Flow Order is in effect.

For your convenience, the SOC can be found at Energy Transfer's website via the following links under the Transportation Services menu:

Comanche Trail Pipeline, LLC <https://ctpetconnect.energytransfer.com/ipost/CTP>

ETC Katy Pipeline, Ltd. <https://etketconnect.energytransfer.com/ipost/ETCK>

Energy Transfer Fuel, LP <https://etfetconnect.energytransfer.com/ipost/ETF>

Houston Pipe Line Company LP <https://hpletconnect.energytransfer.com/ipost/HPL>

Lobo Pipeline Company LLC <https://loboetconnect.energytransfer.com/ipost/LOBO>

Red Bluff Express Pipeline, LLC <https://rbpetconnect.energytransfer.com/ipost/RBP>

Trans-Pecos Pipeline, LLC <https://tppetconnect.energytransfer.com/ipost/TPP>

Oasis Pipeline, LP <https://opletconnect.energytransfer.com/ipost/OPL>

Your immediate cooperation in this matter is appreciated.

**Energy Transfer Intrastate Pipeline Group**

Private and confidential as detailed [here](#). If you cannot access hyperlink, please e-mail sender.