

OFO/OMO

Columbia Gas of Ohio

Posted On: 7/24/2024 8:31:52 AM

OFO/OMO NOTICE

Columbia Gas of Ohio, Inc. (COH)

Posted on July 24, 2024 08:35 AM

Effective Gas Day(s): Thursday, July 25, 2024 through Monday, July 29, 2024

Required Action:

OPERATIONAL FLOW ORDER (OFO) - Over-Deliveries Restriction

COH's Banking and Balancing Service is being restricted on the effective gas days for the reasons cited below. Gas Transportation Service (GTS) customers without daily measurement are required to limit their confirmed scheduled supply deliveries to **no more than the percentages set forth below** of the Customer's Maximum Daily Quantity (MDQ).

OPERATIONAL MATCHING ORDER (OMO) - Over-Deliveries Restriction

COH's Banking and Balancing Service is being restricted on the effective gas days for the reasons cited below. GTS customers with daily measurement are required to limit their confirmed scheduled supply deliveries to **no more than the percentages set forth below** of their actual daily demand.

Gas Day	7/25/2024	7/25/2024	7/26/2024	7/26/2024	7/27/2024	7/27/2024	7/28/2024	7/28/2024	7/29/2024	7/29/2024
PSP	OFO	OMO	OFO	OMO	OFO	OMO	OFO	OMO	OFO	OMO
22	43%	126%	40%	129%	37%	132%	38%	131%	42%	127%
23N-2	43%	126%	40%	129%	37%	132%	38%	131%	42%	127%
23N-7	43%	126%	40%	129%	37%	132%	38%	131%	42%	127%
23-1	43%	126%	40%	129%	37%	132%	38%	131%	42%	127%
23-3	43%	126%	40%	129%	37%	132%	38%	131%	42%	127%
23-4	43%	126%	40%	129%	37%	132%	38%	131%	42%	127%
23-5	43%	126%	40%	129%	37%	132%	38%	131%	42%	127%
23-6	43%	126%	40%	129%	37%	132%	38%	131%	42%	127%
23-8	43%	126%	40%	129%	37%	132%	38%	131%	42%	127%
23-9	43%	126%	40%	129%	37%	132%	38%	131%	42%	127%
24-35	43%	126%	40%	129%	37%	132%	38%	131%	42%	127%
24-39	43%	126%	40%	129%	37%	132%	38%	131%	42%	127%

During this time period, Gas Transfer Service will be restricted such that gas quantities can only be transferred within the Pipeline Scheduling Point (PSP) for which it is delivered and confirmed and from the same upstream pipeline.

Transit Point:

GTS customers and/or suppliers may deliver all or a portion of the scheduled deliveries to each PSP via a combination COH City Gate and/or the Transit Point, still complying with COH's tariff and not to exceed the percentages set forth above.

	7/25/2024	7/26/2024	7/27/2024	7/28/2024	7/29/2024
	MDTH	MDTH	MDTH	MDTH	MDTH
Sales Demand	56	52	46	49	54
Available Injection for TS	53	53	53	53	53

TS Demand	177	164	145	153	172
--------------	-----	-----	-----	-----	-----

Choice and SCO:

Retail Natural Gas Suppliers and SCO Suppliers must continue to deliver the Demand Curve requirement such that the daily confirmed volumes via the Transit Point and/or COH city gate PSP meets the Demand Curve.

Reason(s) for Notice: COH's pipeline storage rights limit COH's ability to accommodate positive imbalances between transportation customer supply and demand. As well as, COH's need to adhere to capacity limitations in its upstream pipeline contracts.