

OFO/OMO

Columbia Gas of Ohio

Posted On: 8/1/2024 8:44:55 AM

OFO/OMO NOTICE

Columbia Gas of Ohio, Inc. (COH)

Posted on August 1, 2024 08:45 AM ET

Effective Gas Day(s): Friday, August 2, 2024 through Monday, August 5, 2024

Required Action:

OPERATIONAL FLOW ORDER (OFO) - Over-Deliveries Restriction

COH's Banking and Balancing Service is being restricted on the effective gas days for the reasons cited below. Gas Transportation Service (GTS) customers without daily measurement are required to limit their confirmed scheduled supply deliveries to **no more than the percentages set forth below** of the Customer's Maximum Daily Quantity (MDQ).

OPERATIONAL MATCHING ORDER (OMO) - Over-Deliveries Restriction

COH's Banking and Balancing Service is being restricted on the effective gas days for the reasons cited below. GTS customers with daily measurement are required to limit their confirmed scheduled supply deliveries to **no more than the percentages set forth below** of their actual daily demand.

Gas Day	8/2/2024	8/2/2024	8/3/2024	8/3/2024	8/4/2024	8/4/2024	8/5/2024	8/5/2024
PSP	OFO	OMO	OFO	OMO	OFO	OMO	OFO	OMO
22	38%	122%	35%	124%	37%	123%	41%	121%
23N-2	38%	122%	35%	124%	37%	123%	41%	121%
23N-7	38%	122%	35%	124%	37%	123%	41%	121%
23-1	38%	122%	35%	124%	37%	123%	41%	121%
23-3	38%	122%	35%	124%	37%	123%	41%	121%
23-4	38%	122%	35%	124%	37%	123%	41%	121%
23-5	38%	122%	35%	124%	37%	123%	41%	121%
23-6	38%	122%	35%	124%	37%	123%	41%	121%
23-8	38%	122%	35%	124%	37%	123%	41%	121%
23-9	38%	122%	35%	124%	37%	123%	41%	121%
24-35	38%	122%	35%	124%	37%	123%	41%	121%
24-39	38%	122%	35%	124%	37%	123%	41%	121%

During this time period, Gas Transfer Service will be restricted such that gas quantities can only be transferred within the Pipeline Scheduling Point (PSP) for which it is delivered and confirmed and from the same upstream pipeline.

Transit Point:

GTS customers and/or suppliers may deliver all or a portion of the scheduled deliveries to each PSP via a combination COH City Gate and/or the Transit Point, still complying with COH's tariff and not to exceed the percentages set forth above.

	8/2/2024	8/3/2024	8/4/2024	8/5/2024
	MDTH	MDTH	MDTH	MDTH

Sales Demand	50	45	48	53
Available Injection for TS	41	41	41	41
TS Demand	164	148	157	177

Choice and SCO:

Retail Natural Gas Suppliers and SCO Suppliers must continue to deliver the Demand Curve requirement such that the daily confirmed volumes via the Transit Point and/or COH city gate PSP meets the Demand Curve.

Reason(s) for Notice: COH's pipeline storage rights limit COH's ability to accommodate positive imbalances between transportation customer supply and demand. As well as, COH's need to adhere to capacity limitations in its upstream pipeline contracts.