

OFO/OMO

Columbia Gas of Ohio

Posted On: 10/3/2025 9:45:03 AM

OFO/OMO NOTICE						
<div><div>Columbia Gas of Ohio, Inc. (COH)</div><div>Posted on October 3, 2025 09:45 AM ET</div></div>						
Effective Gas Day(s): Saturday, October 4, 2025 through Monday, October 6, 2025						
Required Action:						
<u>OPERATIONAL FLOW ORDER (OFO) - Over-Deliveries Restriction</u>						
COH's Banking and Balancing Service is being restricted on the effective gas days for the reasons cited below. Gas Transportation Service (GTS) customers <u>without</u> daily measurement are required to limit their confirmed scheduled supply deliveries to <u>no more than the percentages set forth below</u> of the Customer's Maximum Daily Quantity (MDQ).						
<u>OPERATIONAL MATCHING ORDER (OMO) - Over-Deliveries Restriction</u>						
COH's Banking and Balancing Service is being restricted on the effective gas days for the reasons cited below. GTS customers <u>with</u> daily measurement are required to limit their confirmed scheduled supply deliveries to <u>no more than the percentages set forth below</u> of their actual daily demand.						
Gas Day	10/4/2025	10/4/2025	10/5/2025	10/5/2025	10/6/2025	10/6/2025
PSP	OFO	OMO	OFO	OMO	OFO	OMO
22	21 %	109 %	23 %	108 %	26 %	107 %
23N-2	21 %	109 %	23 %	108 %	26 %	107 %
23N-7	21 %	109 %	23 %	108 %	26 %	107 %

23-1	21 %	109 %	23 %	108 %	26 %	107 %
23-3	21 %	109 %	23 %	108 %	26 %	107 %
23-4	21 %	109 %	23 %	108 %	26 %	107 %
23-5	21 %	109 %	23 %	108 %	26 %	107 %
23-6	21 %	109 %	23 %	108 %	26 %	107 %
23-8	21 %	109 %	23 %	108 %	26 %	107 %
23-9	21 %	109 %	23 %	108 %	26 %	107 %
24-35	21 %	109 %	23 %	108 %	26 %	107 %
24-39	21 %	109 %	23 %	108 %	26 %	107 %

During this time period, Gas Transfer Service will be restricted such that gas quantities can only be transferred within the Pipeline Scheduling Point (PSP) for which it is delivered and confirmed and from the same upstream pipeline.

Transit Point:

GTS customers and/or suppliers may deliver all or a portion of the scheduled deliveries to each PSP via a combination COH City Gate and/or the Transit Point, still complying with COH's tariff and not to exceed the percentages set forth above.

	10/4/2025	10/5/2025	10/6/2025
	MDTH	MDTH	MDTH
Sales Demand	28	33	38
Available Injection for TS	15	15	15
TS Demand	112	126	139

Choice and SCO:

Retail Natural Gas Suppliers and SCO Suppliers must continue to deliver the Demand Curve requirement such that the daily confirmed volumes via the Transit Point and/or COH city gate PSP meets the Demand Curve.

Reason(s) for Notice: COH's pipeline storage rights limit COH's ability to accommodate positive imbalances between transportation customer supply and demand. As well as, COH's need to adhere to capacity limitations in its upstream pipeline contracts.