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## NOTICE OF OPERATIONAL FLOW ORDER

**Date:** January 26, 2026

**IF YOU ARE RECEIVING THIS MESSAGE, YOU MUST TAKE DELIVERY OF AN AMOUNT OF NATURAL GAS FROM ATMOS ENERGY THAT IS NO MORE THAN THE DAILY AMOUNT BEING DELIVERED BY THE PIPELINE TRANSPORTER TO ATMOS ENERGY ON YOUR BEHALF.**

Consistent with Rate Schedule 313, this is a Notice of an Operational Flow Order (“OFO”), effective for the gas day beginning at 9:00 am on Wednesday, January 28, 2026, through 9:00 am on Tuesday, Feb 3, 2026. Atmos Energy (“Company”) hereby directs you to limit your taking of gas to conform to your deliveries to the Company’s system, your contractual limitations, and the delivered nominations from your marketer.

As described in Rate Schedule 313, Company has the right to issue an OFO, which requires actions by you to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company’s system.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above shall constitute an unauthorized receipt by Customer from Company. Unauthorized receipts during the effectiveness of an OFO shall be subject to an OFO Charge per Mcf for each Mcf of unauthorized receipts, as applicable. Customer shall be subject to the OFO Charge on the day for which the OFO was violated, plus any other charges under Rate Schedule 313 for such unauthorized receipts or deliveries that occur.

Please direct any questions to [john.duease@atmosenergy.com](mailto:john.duease@atmosenergy.com) or your Atmos Energy representative, Lynn Dalton [ronald.dalton@atmosenergy.com](mailto:ronald.dalton@atmosenergy.com)

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ATMOS ENERGY CORPORATION

Docket No. 2025-UN-59

Date Filed: June 2, 2025  
Date Effective: December 1, 2025

MISSISSIPPI PUBLIC SERVICE COMMISSION  
PSC Rate Schedule No. 313 (First Revised)

Schedule Consists of: Four Pages  
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RATE SCHEDULE 313  
TRANSPORTATION SERVICE

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**AVAILABILITY**

At points on existing facilities of adequate capacity and suitable pressure when natural gas is obtained in sufficient quantities for all requirements of distribution by Company.

**APPLICATION**

For all gas service to any customer, [including any customer whose contract refers to Rate Schedules 307, 308, 309, or 310 and/or Rider Schedules 323 or 325](#), other than a residential or multi-family housing customer, whose annual consumption (or estimated annual consumption in the case of a new customer) in the twelve-month period preceding the last billing date is at least 12,000 Mcf. Gas Service under this schedule is to be delivered at a single point of delivery and is for the exclusive use of the customer and shall not be resold or shared with others. Not for standby or supplemental service.

Notwithstanding the volume requirements referenced herein, any educational institution qualifying for this Rate as of January 1, 2018, and thereafter participating in Company offered energy efficiency programs shall remain eligible for this Rate.

**CHARACTER OF SERVICE**

Gas service rendered under this schedule may be firm and/or interruptible. Provided, however, that Company shall not be required to contract for interruptible service for high-priority loads which cannot be interrupted and for which no functioning alternate fuel facilities exist. Customer shall nominate the amount of daily gas required to the Company. All service under this Rate Schedule shall be provided pursuant to a Service Agreement.

**NET MONTHLY RATE**

Customer Charge:	\$ 664.80	
Firm Demand Charge:	Charge Per MMBtu of Contracted Firm Demand as Determined in Purchase Gas Adjustment.	
Charge For All MMBtu	\$ 0.63461	Per MMBtu
Monthly Minimum:	\$ 664.80	Plus Contracted Firm Demand Charge.

**ADJUSTMENTS**

First - Transportation of gas by Company hereunder shall not be subject to the Purchased Gas Adjustment (PGA) provisions of the Company's rate or rider schedules nor will such volumes be included in the calculation of the PGA. Transportation volumes hereunder shall not be considered when distributing to Company's customer refunds from pipeline suppliers.

Second - Plus or minus any adjustment resulting from application of Company's Stable/Rate Adjustment Rider on file with the Mississippi Public Service Commission.

Third - Plus or minus any adjustment resulting from application of Company's System Integrity Rider on file with the Mississippi Public Service Commission. This amount will be added to the customer charge.

Fourth - Plus a percentage of lost and unaccounted for gas "LAUF" of 0.5% of monthly billed usage.

Fifth - Plus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by any governmental authority, which is assessed or levied against the Company or directly affects Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from gas or service sold, or on the volume of the gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible.

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**ENERGY DELIVERY PLAN**

Company will bill and customer will pay monthly to Company the applicable Energy Delivery Plan Monthly Rate for implementation of Energy Delivery Plan programs (formerly billed under the Energy Efficiency Cost Recovery Rider) as calculated annually with the Stable/Rate Adjustment Rider filing. The monthly rate for billing on or after November 1, 2021, is \$.05601 per Mcf.

**DEFINITIONS**

"Contract Demand" is the amount of gas contracted for and specifically set forth in the Agreement for Gas Service.

"Day" is a 24-hour period beginning at 9:00 A.M.

"Firm" gas service is the maximum quantity of non-interruptible gas service Customer agrees to purchase and Company agrees to deliver during any day. Firm gas is subject to curtailment if the Company has inadequate system capacity or supply to provide service to all higher priority customers. Firm service is billed on a demand charge basis.

"Interruptible" gas is subject to interruption if the Company has inadequate system capacity or supply to provide service to all higher priority customers. Interruptible service is billed on a volumetric charge basis.

"LAUF %" represents a percentage of lost and unaccounted for gas, currently 0.5% for this rate schedule.

"MDQ" refers to the Maximum Daily Quantity of gas that a Customer may receive.

"OFO" refers to an Operational Flow Order.

"Operational Balancing Agreement" refers to a contract between two parties, which specifies the procedures to manage operating variances at an interconnect.

"Service Agreement" refers to a transportation contract for service under this Rate Schedule, as contained in the Company's Rate Book on file with the Mississippi Public Service Commission.

"FERC Tariff" refers to the filed FERC Gas Tariff of an upstream pipeline that interconnects with the Company's Mississippi distribution systems.

**PAYMENT**

Bills are due and payable each month upon presentation. If a bill is not paid within ten days from the date thereof, Company shall have the right to suspend service.

**SERVICE POLICY**

Subject to orders of regulatory authorities having jurisdiction and to the Service Policy currently on file in Company's office.

**COMMUNICATION LINE**

Customer is required to reimburse Company for installation and maintenance of communication lines and/or equipment for Telemetry and provide access upon reasonable request for maintenance of the same.

RATE SCHEDULE 313  
TRANSPORTATION SERVICE**IMBALANCES**

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had nominated into the Company's facilities and the volume the Company delivered to the customer's facilities, reflecting any adjustments necessary for LAUF.

$$\text{Imbalance} = \text{Dth}_{\text{Customer}} - \text{Dth}_{\text{Company}}$$

Where:

"Dth<sub>Customer</sub>" are the total volumes that the customer had delivered to the Company's Facilities. Such volumes nominated by the Customer shall include an allowance for LAUF.

"Dth<sub>Company</sub>" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.

The Imbalance volumes will be resolved by use of the following procedure: If the Imbalance is negative and the Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at the rates described in the following "Cash Out Method." If the Imbalance is positive, then the Company will purchase the Imbalance volumes from the customer at the rates described in the following "Cash Out Method."

**Cash Out Method**

<b>Imbalance Volumes<sup>1</sup></b>
0% up to 5% of Dth Customer
5% up to 10% of Dth Customer
10% up to 15% of Dth Customer
15% up to 20% of Dth Customer
20% and over of Dth Customer

<b>For Positive Imbalances<sup>2</sup></b>
@ 100% of Index Price
@ 85% of Index Price
@ 70% of Index Price
@ 60% of Index Price
@ 50% of Index Price

<b>For Negative Imbalances</b>
@ 100% of Index Price
@ 115% of Index Price
@ 130% of Index Price
@ 140% of Index Price
@ 150% of Index Price

<sup>1</sup> Not to exceed Imbalance volumes

<sup>2</sup> The index price will equal the effective cash out index price determined as follows:

- If the volume of gas delivered to the Customer's point of delivery is greater than the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account (negative imbalance), the Company will sell the difference in gas volumes to the Customer based on the highest average weekly index price for the respective Connecting Pipeline Company for any week beginning in the calendar month as published in Platt's Gas Daily, plus the highest applicable pipeline fuel and transportation charges.
- If the volume of gas delivered to the Customer's point of delivery is less than the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account (positive imbalance), the Company will buy the difference in gas volumes from the Customer based on a price equal to the lowest average weekly index price for the respective Connecting Pipeline Company for any week beginning in the calendar month as published in Platt's Gas Daily, plus the lowest applicable pipeline fuel and transportation charges
- In addition to other tariff provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) and/or suppliers resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into Company's facilities.

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TRANSPORTATION SERVICE

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**OPERATIONAL FLOW ORDERS**

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system. Customer shall be responsible for complying with the directives contained in the OFO.

Notice of an OFO shall be provided to Customer at least twenty-four (24) hours prior to the beginning of the gas day for which the OFO is in effect and shall include information related to the OFO.

Customer shall respond to an OFO by adjusting its deliveries to Company's system as directed in the OFO within the specified timeframe. If Customer is buying gas from a marketer with which it has an agency agreement, it is the responsibility of the marketer, not Company, to convey OFOs to Customers it sells to. Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (1) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (2) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the upstream pipeline to Company for Customer. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility. All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (1)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by upstream pipeline to Company for Customer in violation of the above "condition (2)" OFO shall constitute an unauthorized delivery by Customer to Company. Unauthorized receipts or deliveries during the effectiveness of an OFO shall be subject to an OFO Charge per Mcf for each Mcf of unauthorized receipts or deliveries, as applicable. Customer shall be subject to the OFO Charge on the day for which the OFO was violated, plus any other charges under this rate schedule for such unauthorized receipts or deliveries that occur.

Company may, in its sole discretion, issue an OFO to an individual Customer or an individual marketer using Transportation Service without issuing an OFO to all Customers taking Transportation Service. The OFO Charge per Mcf shall be equal to \$15.00 plus the higher of the following: either (1) the daily mid-point price posted in Platt's Gas Daily for the interconnecting upstream pipeline adjusted for the fuel retention applicable to deliveries associated with the interconnecting upstream pipeline plus the commodity charge and any surcharges applicable to deliveries associated with the interconnecting upstream pipeline for the day on which the OFO was violated, or (2) the daily mid-point price posted in Platt's Gas Daily for the appropriate index based upon the interconnecting upstream pipeline for the day on which the OFO was violated. Such OFO Charge shall be in addition to any other charges under this rate schedule. Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of an OFO. Payment of OFO Charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO, nor shall the payment of such charges be considered a substitute for any other remedy available to Company. Company may, in its sole discretion, issue an OFO to an individual Customer or an individual marketer taking Transportation Service if such Customer or marketer develops a short or long imbalance of 10% or more, on a daily or accumulative basis.

**UNAUTHORIZED OVERRUNS**

On any day in which Customer takes a quantity of gas in excess of its MDQ, for each such Dth in excess of its MDQ, it shall pay an unauthorized overrun penalty to the Company equal to \$15.00 plus the higher of the following: either (1) the daily mid-point price posted in Platt's Gas Daily for the interconnecting upstream pipeline adjusted for the fuel retention applicable to deliveries associated with the interconnecting upstream pipeline plus the commodity charge and any surcharges applicable to deliveries associated with the interconnecting upstream pipeline for the day on which the overrun took place, or (2) the daily mid-point price posted in Platt's Gas Daily for the appropriate index based upon the interconnecting upstream pipeline for the day on which the overrun took place.

Issued by: Wendy S. Collins  
Vice President, Rates & Regulatory Affairs/Mississippi Division