

OFO/OMO

Columbia Gas of Ohio

Posted On: 1/16/2026 8:56:52 AM

OFO/OMO NOTICE

Columbia Gas of Ohio, Inc. (COH)

Posted on January 16, 2026 08:56 AM ET

Effective Gas Day(s): Saturday, January 17, 2026 through Tuesday, January 20, 2026

Required Action:

OPERATIONAL FLOW ORDER (OFO) - Under-Deliveries Restriction

COH's Banking and Balancing Service is being restricted on the effective gas days for the reasons cited below. Gas Transportation Service (GTS) customers without daily measurement are required to limit their confirmed scheduled supply deliveries to **no less than the percentages set forth below** of the Customer's Maximum Daily Quantity (MDQ).

OPERATIONAL MATCHING ORDER (OMO) - Under-Deliveries Restriction

COH's Banking and Balancing Service is being restricted on the effective gas days for the reasons cited below. GTS customers with daily measurement are required to limit their confirmed scheduled supply deliveries to **no less than the percentages set forth below** of their actual daily demand.

Gas Day	01/17/2026	01/17/2026	01/18/2026	01/18/2026	01/19/2026	01/19/2026	01/20/2026	01/20/2026
PSP	OFO	OMO	OFO	OMO	OFO	OMO	OFO	OMO
22	46 %	70 %	50 %	72 %	72 %	82 %	60 %	76 %
23N-2	46 %	70 %	50 %	72 %	72 %	82 %	60 %	76 %
23N-7	46 %	70 %	50 %	72 %	72 %	82 %	60 %	76 %

23-1	46 %	70 %	50 %	72 %	72 %	82 %	60 %	76 %
23-3	46 %	70 %	50 %	72 %	72 %	82 %	60 %	76 %
23-4	46 %	70 %	50 %	72 %	72 %	82 %	60 %	76 %
23-5	46 %	70 %	50 %	72 %	72 %	82 %	60 %	76 %
23-6	46 %	70 %	50 %	72 %	72 %	82 %	60 %	76 %
23-8	46 %	70 %	50 %	72 %	72 %	82 %	60 %	76 %
23-9	46 %	70 %	50 %	72 %	72 %	82 %	60 %	76 %
24-35	46 %	70 %	50 %	72 %	72 %	82 %	60 %	76 %
24-39	46 %	70 %	50 %	72 %	72 %	82 %	60 %	76 %

During this time period, Gas Transfer Service will be restricted such that gas quantities can only be transferred within the Pipeline Scheduling Point (PSP) for which it is delivered and confirmed and from the same upstream pipeline.

In accordance with the Stipulation approved in PUCO Case No. 01-2607-GA-GSS and 01-2620-GA-ATA, COH is providing the following information.

	01/17/2026	01/18/2026	01/19/2026	01/20/2026
	MDTH	MDTH	MDTH	MDTH
Sales Demand	515	552	651	600
Available Injection for TS	229	228	183	225
TS Demand	533	567	688	638

Choice/SCO

Retail Natural Gas Suppliers and SCO Suppliers are required to deliver confirmed scheduled supply equal to the quantity required by their respective Demand Curves.

Reason(s) for Notice: COH's pipeline storage rights limit COH's ability to accommodate imbalances between transportation customer supply and demand. As well as, COH's need to adhere to capacity limitations in its upstream pipeline contracts.