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Critical Notice: Yes

Notice Text:

NOTICE to Energy Transfer Shippers/Operators, dated January 23, 2026

DATE:01/23/26

TO: All Shippers & Operators on Regency Intrastate Gas LP

To preserve the overall operational balance of its pipeline systems for the reliable delivery of natural gas in preparation for and during the upcoming cold weather, as permitted in its Statement of Operating Conditions (the “SOC”), Energy Transfer is issuing an Operational Flow Order for Regency Intrastate Gas LP.

Beginning 12:00 a.m., January 24, 2026, until further notice, in accordance with the SOC, Transporter directs all Shipper(s) and operator(s) to take all of the actions described in (i) - (ii) below:

- (i) Conform actual receipts and deliveries to the Scheduled Quantity.
- (ii) Such other actions that are within Shipper's control that would tend to alleviate the operational situation to be addressed.

In addition to the actions above, at Transporter's direction, Shipper shall: (i) commence or increase supply inputs into Transporter's pipeline system at specific Receipt Point(s) or, alternatively, cease or reduce deliveries from Transporter's pipeline system at specific Delivery Point(s); (ii) cease or reduce supply inputs into Transporter's pipeline system at specific Receipt Point(s) or, alternatively, commence or increase deliveries of Gas from Transporter's pipeline system at specific Delivery Point(s); (iii) eliminate any transportation imbalances; and/or (iv) delay changes in deliveries for up to twenty-four (24) hours to account for the molecular movement of Gas.

Below is an excerpt from Section 7.4.4 the SOC that defines the charges Shippers will be assessed for noncompliance with the above directives during an Operational Flow Order:

“Should Shipper fail to adjust its receipts and/or deliveries in compliance with an Operational Flow Order, Transporter may assess and Shipper shall pay Transporter a charge equal to the highest daily price of gas at the location closest to the applicable Receipt Point(s) or Delivery Point(s) as stated in Gas Daily plus two dollars (\$2.00) or if Gas Daily is unavailable another similar publication plus two dollars (\$2.00), or ten dollars (\$10.00), whichever is greater, for each MMBtu received or delivered under the Confirmation at the Receipt Point(s) or Delivery Point(s) during each hour in which deliveries are greater than 110% or less than 90% of the Scheduled Quantities at the Receipt Point(s) for such hour, less Retention Volume, while the Operational Flow Order is in effect.”

Capitalized terms used in this notice are defined in the SOC. For your convenience, the SOC can be found at Energy Transfer's website via the following links under the Transportation Services menu:

Regency Intrastate Gas LP <https://rigsetconnect.energytransfer.com/iport/RIGS>

Your immediate cooperation in this matter is appreciated.

Energy Transfer Intrastate Pipeline Group

Private and confidential as detailed [here](#). If you cannot access hyperlink, please e-mail sender.