

OFO/OMO

Columbia Gas of Ohio

Posted On: 2/3/2026 2:53:41 PM

OFO/OMO NOTICE

Columbia Gas of Ohio, Inc. (COH)  
Posted on February 3, 2026 02:53 PM ET

Effective Gas Day(s): Thursday, February 5, 2026 through Thursday, February 5, 2026

Required Action:

OPERATIONAL FLOW ORDER (OFO) - Under-Deliveries Restriction

COH's Banking and Balancing Service is being restricted on the effective gas days for the reasons cited below. Gas Transportation Service (GTS) customers without daily measurement are required to limit their confirmed scheduled supply deliveries to **no less than the percentages set forth below** of the Customer's Maximum Daily Quantity (MDQ).

OPERATIONAL MATCHING ORDER (OMO) - Under-Deliveries Restriction

COH's Banking and Balancing Service is being restricted on the effective gas days for the reasons cited below. GTS customers with daily measurement are required to limit their confirmed scheduled supply deliveries to **no less than the percentages set forth below** of their actual daily demand.

Gas Day	02/5/2026	02/5/2026
PSP	OFO	OMO
22	58 %	75 %
23N-2	58 %	75 %
23N-7	58 %	75 %
23-1	58 %	75 %
23-3	58 %	75 %
23-4	58 %	75 %
23-5	58 %	75 %
23-6	58 %	75 %
23-8	58 %	75 %
23-9	58 %	75 %
24-35	58 %	75 %
24-39	58 %	75 %

During this time period, Gas Transfer Service will be restricted such that gas quantities can only be transferred within the Pipeline Scheduling Point (PSP) for which it is delivered and confirmed and from the same upstream pipeline.

In accordance with the Stipulation approved in PUCO Case No. 01-2607-GA-GSS and 01-2620-GA-ATA, COH is providing the following information.

DATE	2/5/2026
	MDTH
Sales Demand	579.5
Available Capacity to Provide GTS Balancing	223.7
TS Demand	625.5

Choice/SCO

Retail Natural Gas Suppliers and SCO Suppliers are required to deliver confirmed scheduled supply equal to the quantity required by their respective Demand Curves.

**Reason(s) for Notice:** COH's pipeline storage rights limit COH's ability to accommodate imbalances between transportation customer supply and demand. As well as, COH's need to adhere to capacity limitations in its upstream pipeline contracts.